

EXHIBIT F**DWR DATA REQUIREMENTS FROM UTILITY**

To effectively fulfill its legal and financial responsibilities DWR requires access to standard and reliable information on a timely basis. The focus of DWR is not to duplicate the utilities or commission activities, but rather ensure DWR manages its contractual risks and liabilities.

Post transition, DWR remains statutorily and contractually obligated to collect, account for, and remit funds for the power it provides to the IOU's retail customers. More specifically, post transition DWR must have readily available access to information that is currently available in-house due to DWR's operational responsibilities. The primary source of this information post transition will be the three utilities.

The information being requested is required to:

- Verify, audit, monitor and authorize payment for bilateral invoices for allocated DWR contracts;
- Manage disputes between DWR and the bilateral counterparties;
- Verify, audit, monitor and authorize payment for fuel procured by the utilities relating to DWR allocated contracts';
- Verify, audit, monitor, collect and IOU remittances relating to repayment of Energy Supplied and Bond Funds;
- Forecast, manage and monitor DWR monetary requirements and associated accounts;
- Ongoing reporting responsibilities under AB1X, the rate agreement and bond indenture.
- Audit and monitor long-term contract performance and associated risks prior to contract assignment or novation.

Utility shall provide to DWR the information listed in the table below. The table below contains a brief description of the information to be provided by Utility, the frequency for which Utility shall provide such information to DWR, and the effective date for when Utility shall provide such information to DWR. The intent is to meet the frequencies shown, however, for the initial transition period, T+1 data will be submitted on a weekly basis. The Utility shall use its best efforts to implement at the earliest date reasonably possible the T+1 submittal date as intended.

The following table outlines DWR data requirements relating to general contract/trade information:

Contract/Trade				
Requirement	Description	Freq	Effective	Delivery Method
Surplus Energy Sales Plan	Monthly utility's surplus energy sales plan updated weekly. Sales plan will outline all surplus sales contemplated by the utility, including but not limited to balance of	Monthly plan, updated weekly	1/1/2003	Email/Fax - Standard Form TBD

	month, weekly, balance of week and other short-term sales.			
Surplus Energy Sales	Contract/Deal information relating to the forward sale of DWR surplus energy. This would include but is not limited to Counterparty, Term (Start/End Date), Hourly Contract Volumes, Hourly Price, Location, any fee information, etc.	When executed	All surplus forward sales entered into after 1/1/2003	Email/Fax - Standard Form TBD

The following table outlines DWR data requirements relating to long-term contract schedule information and associated bilateral invoices:

Schedule/Bilateral Invoice				
Requirement	Description	Freq	Effective	Delivery Method
Final Schedule Volumes, Long Term Contracts	<p>For all long-term contracts allocated to the utilities and any surplus energy sales, the detailed hourly final schedule volumes and pricing information by contract, by counterparty, by day.</p> <p>Final schedule volumes are defined as the final volume for the hour at the completion of the real-time market. These volumes represent the hour ahead scheduled volumes adjusted to include any real-time market adjustments by the ISO. Absent any real time adjustments, this data will be the same as Final Hour Ahead Schedule.</p> <p>File should include, but is not limited to: Utility identifier, file type identifier (i.e. final, HA), SC identifier, counterparty identifier, contract identifier, schedule type identifier (ie. sale), delivery location, date, volume scheduled by hour, price per hour.</p>	T+1 (Daily)	1/2/2003	Secure Electronic – Format TBD
Hour Ahead (HA) Schedule Volumes, Long Term Contracts	<p>For all long-term contracts allocated to the utilities and any surplus energy sales, the detailed hour ahead final schedule volumes and pricing information by contract, by counterparty, by day.</p> <p>Format and data elements of the file provided should be identical to what was specified above in Final Schedule volumes.</p> <p>(Note: This cannot be the ISO Hour Ahead Final Schedule template as this file does not provide transactional level details but consolidates/collapses information based on certain ISO rules)</p>	T+1 (Daily)	1/2/2003	Secure Electronic – Format TBD
Reconciled Monthly bilateral invoices	Monthly invoice and supporting documentation for bilateral contracts relating to DWR long-term contracts, reviewed and approved by utility for	Monthly - 5 business days prior to payment	Feb-03	TBD

	payment by DWR to the counterparty.	due date		
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In the event of a bilateral invoice dispute with the counterparty, DWR may also request from the utility the additional schedule information. This information would be in the same format as outlined in the table above. As mentioned above, DWR is requesting transactional level information and not the associated ISO template files due to the consolidation/collapsing of schedules with the template files. Schedule information required would include:

- Hour Ahead Preferred Schedule Volumes
- Day Ahead Final Schedule Volumes
- Day Ahead Adjusted Schedule Volumes
- Day Ahead Revised Preferred Schedule Volumes
- Day Ahead Preferred Schedule Volumes

The following table outlines DWR data requirements relating to the verification of fuel costs. It assumes DWR will retain legal and financial responsibility for gas and related services while the utility will perform administrative and operational responsibilities as outlined in Exhibit B.

Fuel Costs				
Requirement	Description	Freq	Effective	Delivery Method
Generator fuel plan proposal	Proposal and supporting analysis on whether or not to accept or reject of generator fuel plan.	Based on individual contracts	Jan-03	TBD
Utility Fuel Procurement Plan	Utility will provide a bi-annual fuel procurement plan for utility supplied fuel.	Bi-Annual	Jan-03	TBD
Tolling agreement Settlement Report	Monthly report on each DWR tolling agreement that includes but is not limited to: tolling contract identifier, who provided the gas (generator/utility) and daily quantity of gas supplied.	Monthly	Feb-03	Electronic - Format TBD
Reconciled Monthly Gas Invoice	Suppliers monthly invoice and supporting documentation for fuel procurement relating to DWR tolling agreements, reviewed and approved by Utility for payment by DWR to the supplier.	Monthly - 5 business days prior to payment due date	Feb-03	Electronic – Format TBD
Gas Transportation Contract Information	Details relating to the Utility negotiated firm and/or interruptible transportation agreements for DWR review and authorization.	When executed	All contracts effective after 1/1/2003	Email/Fax - Standard Form TBD
Gas Storage Contract Information	Details relating to the Utility negotiated firm and/or interruptible storage agreements for DWR review and authorization.	When executed	All contracts effective after 1/1/2003	Email/Fax - Standard Form TBD
Reconciled Monthly gas transportation invoices	Suppliers monthly invoice and supporting documentation for natural gas transportation costs relating to DWR tolling agreements, reviewed and approved by utility for payment by DWR to the supplier.	Monthly – 5 business days prior to payment	Feb-03	Electronic – Format TBD

		due date		
Reconciled Monthly gas storage invoices	Supplier's monthly invoice and supporting documentation for storage relating to DWR tolling agreements reviewed and approved by utility for payment by DWR to the supplier.	Monthly – 5 business days prior to payment due date	Feb-03	Electronic – Format TBD

The following table outlines additional DWR data relating to utility revenue remittance:

Utility Revenue Remittance				
Requirement	Description	Freq	Effective	Delivery Method
Utility ISO Preliminary Settlement and Supporting Files	The complete Utility Preliminary settlement statement and supporting files in original ISO template format.	T+38 business days	Ongoing	Secure Electronic - ISO Template Direct from ISO
Utility Final ISO Settlement Statement and Supporting Files	The complete Utility final ISO settlement statement and supporting files in ISO original template format. This information also required for remittance calculation purposes.	T + 45 business days	Ongoing	Secure Electronic - ISO Template Direct from ISO
Scheduled Retail Load by hour	Utilities estimated retail load information by hour, by day used for the preliminary remittance.	T + 1	1/1/2003	TBD
Hourly aggregate final schedule of Utility's resource portfolio	Utilities total hourly scheduled volumes for the entire Utilities portfolio. This is an aggregate total for the day, by hour and represents the total volume supplied by the utility.	T+1 (Daily)	1/2/2003	TBD
Wholesale Obligation volumes	Utilities total hourly scheduled volumes for pre-existing wholesale commitments in aggregate by the hour for each day.	T+1 (Daily)	1/2/2003	TBD
Hourly Distribution Loss Factor	Utility DLF % by hour	T+45	1/1/2003	TBD
Estimated DWR remittance %	Utility estimated remittance percentage.	When changes required	1/1/2003	TBD
Energy Sales billed (kWh) *	Monthly kWh billed by Utility to end users	Monthly	Ongoing	Standard DWR Form/File (TBD)
DWR Power Charge volumes *	Monthly DWR kWh billed by Utility to end users	Monthly	Ongoing	Standard DWR Form/File (TBD)
DWR Power Charge billed to Customer *	Monthly dollar amount of DWR Power Charge being billed to customer including identification of dates billed.	Monthly	Ongoing	Standard DWR Form/File (TBD)
DWR Power	Daily dollar amount being remitted by Utility	Daily	Ongoing	Standard

Charge Remitted to DWR *	to DWR for the DWR Power Charge collected from customers including identification of dates billed.			DWR Form/File (TBD)
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* This information is already provided pursuant to the Servicing Arrangement, and supports the daily remittance calculation for each month and subsequent true-ups. The Servicing Agreement will be modified as necessary to conform to this Operating Agreement.

As various Commission proceedings are finalized DWR will also require specific data related to Bond Charge remittances and to Direct Access exit fees. The specific nature and format of this data will be agreed with between the utilities and DWR.

The following table outlines DWR data requirements relating to resource information:

Resource Information				
Requirement	Description	Freq	Effective	Delivery Method
Load and Resource Assessment Studies	Copies of Utilities annual and quarter load and resource assessment studies as provided to the PUC.	Annually and quarterly	Jan-03	TBD
Update Description of Resources	Updated description of URG resources.	Annually or when significant changes occur	Jan 1, 04	Format and requirements TBA
Unit Commitment Studies	As provided to the CPUC	Weekly	Jan-03	TBD
DWR Non-Dispatched Resources Report	Responses to ad hoc requests related to non-dispatched DWR resources.	Ad hoc	1/1/2003	TBD
DWR Resource Unavailability Form	Utility notification to DWR for resources within an allocated contracts becoming unavailable, or scheduled to become unavailable. Note: This information could be provided directly from the generator to DWR and would therefore not be required from the utility.	As outlined in operating agreement	1/1/2003	Standard DWR Form - Email/Fax

Upon the reasonable request of DWR, Utility will provide to DWR any information in respect of Utility that is applicable to the rights and obligations of the Parties under this Agreement or any material information that is reasonably necessary for DWR to monitor and manage their risks and perform their fiduciary responsibilities. Upon the reasonable request of Utility, DWR will provide to Utility any information in respect of DWR that is applicable to the rights and obligations of the Parties under this Agreement or any

material information that is reasonably necessary for Utility to operationally administer Contracts under this Agreement.

For the information identified above, or any additional information identified through the term of this Agreement, standard submission formats will be used or be developed by DWR for use by each of the investor-owned utilities, including Utility. In the cases where the information requirements result in a large volume of data (e.g., schedule information), DWR will use or develop standard detailed file definitions for use by all of the investor-owned utilities, including Utility. Data will be submitted to DWR by Utility through a secure electronic communication medium, unless other medium is reasonably requested by DWR.

As a result of the relative short implementation timeframes, it is anticipated an interim delivery protocol (e.g., comma delimited file via email, compact diskettes) will be utilized until the final data transmission media are in place. DWR shall work jointly with Utility to ensure the required data is available by January 1, 2003.

In the event that DWR incurs additional costs, including but not limited to penalties, interest or other such costs, due to Utility's failure to timely provide the data set forth in this Exhibit F, any such direct cost increase invoiced or assessed to DWR shall be borne by Utility.

The provisions of this Exhibit are subject to annual review by DWR and Utility to ensure that data reporting remains relevant and useful.